



An Environmental Work Practice is a set of positive guidelines or "Do's and Don'ts" on how to control an aspect of the services, activities, or products of Yukon Energy that may have a negative effect on the environment.

# MEASUREMENT and RECORD KEEPING FOR SF<sub>6</sub> GAS USE & EMISSIONS

EMS-EWP-003

## 1.0 Introduction

## 1.1 Purpose

The purpose of the **Environmental Work Practice** for **Measuring SF<sub>6</sub> gas** is to outline the steps required to record use and emissions of SF<sub>6</sub> gas from electrical transmission and distribution equipment. SF<sub>6</sub> (Sulphur Hexaflouride) is a powerful greenhouse gas with a global warming potential 23,900 times the strength of CO<sub>2</sub>. Thus, emitting 1 kg of SF<sub>6</sub> gas is equivalent to emitting nearly 24 tonnes of CO<sub>2</sub>. For example, each kg of SF<sub>6</sub> released would equate to nearly 1% of Yukon Energy's 2012 emissions from diesel generation, so a few kg of gas lost could significantly add to annual green house gas emissions.

## 2.0 SF6 GAS

 $SF_6$  gas is an inorganic, colourless, odorless, non-flamable, extremely potent greenhouse gas. Fugitive  $SF_6$  emissions can potentially occur during/from:

- (1) Gas handling and transferring operations;
- (2) Equipment operation; and/or
- (3) Equipment mechanical failure.

## 2.1 Requirements

YEC is required to measure these emissions yearly and report these numbers to the Canadian Electrical Association (CEA). The following are methods of measuring  $SF_6$  releases;

## 1. Measuring SF<sub>6</sub> releases from cylinders in storage:

- Weigh the bottle yearly;
- Note the air temperature when weighing. Discrepancies in weight can be caused by air temperature from one wighing to the next
- If the weight is less, note the difference in weight and report the difference to Manager of Environment on an annual basis;
- Keep all documentation of weight checks.

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## 2. Measuring SF<sub>6</sub> releases from Top-ups of breakers

The need for equipment top-ups can indicate a case of  $SF_6$  releases. The methods below are used to tracking these releases in order to report them to the Canadian Electricity Association (CEA).

- Look at the pressure indicator if a piece of equipment needs a top up;
- If the pressure indicator is reading a value lower than the prevous (recorded) measurement then a release from the equipment is assumed;
- Note air temperature
- Weigh SF<sub>6</sub> cylinder to be used to fill up equipment before top up;
- Weigh cylinder after top up;
- Note the change in the weight before and after top-up. This is the amount of loss from the equipment and resulting emission since the last top up of the equipment. Report emissions to the Manager of Environment.
- Keep all documentation of the top ups in order to track emissions that may occur over several years.

## 3. Equipment disposal requirements

- Extract the SF<sub>6</sub> from the equipment;
- Use leak detectors on the equipment that is being extracted of SF<sub>6</sub>:
- If there is a leak, stop extraction process and fix the leak;
- Continue extraction;
- Record any losses for annual reporting purposes.

## **3.0** Applicable Legislation and Other Requirements

Canadian Electricity Association Guidance on the Monitoring and Management of  $SF_6$  Emissions. www.ec.gc.ca under publications

## 4.0 Other related Information

#### Yukon Energy Safe Work Practices

SWP's can be found on the Health and Safety Department's SharePoint site

Refer to MSDS sheet on SF6 (Sulphur Hexaflouride) gas in your work area.

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